



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6 1201 ELM STREET, SUITE 500 DALLAS, TEXAS 75270

NOTICE OF POTENTIAL LIABILITY
DEMAND FOR PAYMENT
URGENT LEGAL MATTER
PROMPT REPLY NECESSARY
SENT VIA ELECTRONIC MAIL

Mr. Michael Neely Manager of General Services Yazoo Valley Electric Power Association P O. Box 8 Yazoo City, Mississippi 39194 mneely@yazoovalley.com

Re: Notice of Potential Liability and Demand for Payment

F. J. Doyle Salvage Superfund Site

Leonard, Fannin County, Texas, SSID # 061D

Dear Sir/Madam:

Under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended (CERCLA, commonly known as the federal "Superfund" law), the United States Environmental Protection Agency (EPA) has the authority to respond to a release or threat of a release of hazardous substances, pollutants or contaminants into the environment – that is, for stopping further contamination from occurring and for cleaning up or otherwise addressing any contamination that has already occurred. EPA has documented that such a release has occurred at the F.J. Doyle Superfund Site in Leonard, Fannin County, Texas (Site). EPA has spent, or is considering spending, public funds to investigate and control releases of hazardous substances or potential releases of hazardous substances at the Site. Based on information presently available, EPA has determined that Yazoo Valley Electric Power Association (Yazoo Valley Electric) may be a potentially responsible party (PRP) under CERCLA for cleanup of the Site or for costs EPA has incurred in responding to the contamination on the Site.

Explanation of Potential Liability

Under Section 107(a) of CERCLA, 42 U.S.C. § 9607(a), PRPs may be held liable for all costs incurred by the EPA (including interest) in responding to any release or threatened release of hazardous substances at the Site. PRPs include current and former owners and operators of the Site, as well as persons who arranged for treatment and/or disposal of any hazardous substances found at the Site, and persons who accepted hazardous substances for transport and selected the site to which the hazardous substances were delivered.

Based on the information collected, the EPA has determined that Yazoo Valley Electric may be liable under Section 107(a) of CERCLA with respect to the Site as a generator who arranged for the disposal, treatment or transportation of hazardous substances at the Site. Specifically, the EPA has reason to believe that Yazoo Valley Electric arranged for the disposal, treatment, or transportation of electrical transformers containing polychorinated biphenyls (PCBs) to the Site. Enclosure 1 is a copy of the evidence on Yazoo Valley Electric's involvement with the Site.

Background

To date, the EPA has taken response actions at the Site under the authority of the Superfund Program. Below is a brief description of the actions taken at the Site:

- In May 2015, the Texas Commission on Environmental Quality referred the Site to the EPA.
- In May 2018, the EPA investigated the surface and sub-surface soils to determine the lateral and vertical extent of contamination at the Site and surrounding areas.
- The EPA conducted a removal action at the Site beginning on November 5, 2018, removing and disposing of PCB-contaminated soils and building elements.

Demand for Payment

In accordance with Section 104 of CERCLA, 42 U.S.C. § 9604, the EPA has already taken certain response actions, which are listed above, and incurred certain costs in response to conditions at the Site. The EPA is seeking to recover from PRPs the response costs and all the interest expended at the Site and authorized to be recovered under Section 107(a) of CERCLA. The total response costs identified through August 31, 2020, for the Site are \$3,833,694.38. Under Section 107(a) of CERCLA, EPA hereby makes a demand for payment from you and other PRPs for the above amount plus all interest authorized to be recovered under Section 107(a) of CERCLA. A summary of these costs reported through August 31, 2020, is enclosed as Enclosure 2.

The EPA would like to encourage communication between you, other PRPs and the EPA regarding the Site and this demand for payment. To assist you in your efforts to communicate, please find in Enclosure 3 a list of names and addresses of PRPs to whom this letter is being sent.

Ability to Pay Settlement

While this letter demands that Yazoo Valley Electric reimburse the EPA for all funds spent at the Site, the EPA is aware that the financial ability of some PRPs to contribute toward the payment of response costs at a site may be substantially limited. If you believe, and can document, that you fall within this category, please contact Mr. David Eppler by phone at 214-665-6529 or via email at eppler.david@epa.gov for information on ability to pay settlements. In response, you will receive a package of information about such settlements and a form to fill out with information about your

finances, and you will be asked to submit financial records including federal tax returns. If the EPA concludes that Yazoo Valley Electric has a legitimate inability to pay the full amount demanded, the EPA may offer a schedule for payment over time or a reduction in the total amount demanded from you.

Some or all of the costs associated with this notice may be covered by current or past insurance policies issued to Yazoo Valley Electric. Most insurance policies will require that you timely notify your carrier(s) of a claim against you. To evaluate whether you should notify your insurance carrier(s) of this demand, you may wish to review current and past policies, beginning with the date of Yazoo Valley Electric's first contact with the F. J. Doyle Site. Coverage depends on many factors, such as the language of the particular policy and state law.

Also, please note that, because the EPA has a potential claim against you, you must include the EPA as a creditor if you file for bankruptcy. The EPA reserves the right to file a proof of claim or an application for reimbursement of administrative expenses.

Resources and Information for Small Businesses

In January of 2002, President Bush signed into law the Superfund Small Business Liability Relief and Brownfields Revitalization Act. This Act contains several exemptions and defenses to CERCLA liability, which we suggest that all parties evaluate. You may obtain a copy of the law at http://www.gpo.gov/fdsys/pkg/PLAW-107publ118/pdf/PLAW-107publ118.pdf and review the EPA guidance regarding these exemptions at http://cfpub.epa.gov/compliance/resources/policies/cleanup/superfund/

The EPA has also created a number of helpful resources for small businesses. The EPA has established the National Compliance Assistance Clearinghouse as well as Compliance Assistance Centers which offer various forms of resources to small businesses. You may inquire about these resources at http://www.epa.gov/compliance/compliance-assistance-centers. In addition, the EPA Small Business Ombudsman may be contacted at http://www.epa.gov/resources-small-businesses/forms/contact-us-about-resources-small-businesses. Finally, the EPA has developed a fact sheet about the Small Business Regulatory Enforcement Fairness Act ("SBREFA") and information on resources for small businesses, which is included with Enclosure 4 with this letter and available on the Agency's website at http://www.epa.gov/compliance/small-business-resources-information-sheet.

Your Response

Please send a written response to this cost recovery demand, within thirty (30) days of receipt of this letter, to:

Mr. David Eppler (SEDAE) **Enforcement Officer** Superfund and Emergency Management Division, Cost Recovery Section U.S. EPA, Region 6 1201 Elm St, Suite 500 Dallas, Texas 75270

Telephone: (214) 665-6529 Email: eppler.david@epa.gov

If a response from you is not received within thirty (30) days, the EPA will assume that you have declined to reimburse the Superfund for the Site response costs, and the EPA will evaluate its enforcement options pursuant to CERCLA accordingly.

If you have questions regarding the response actions taken at the Site, please contact Mr. David Eppler at 214-665-6529. If you or your attorney have legal questions, please direct them to Mr. Leonard Schilling, Superfund Attorney, at 214-665-7166 or schilling.leonard@epa.gov.

Thank you for your prompt attention to this matter.

Sincerely yours,

WREN STENGER
DN: c=US, o=U.S. Government, ou=Environmental Protection Agency, o:-WREN STENGER, 0.9.2342.192003300.100.1.1=68001003651787 Date: 2020.11.16 13:54:24 -06'00'

Wren Stenger Director Superfund and Emergency Management Division

Enclosures:

- Evidence of Liability 1
- 2 **EPA Costs**
- 3 List of Potentially Responsible Parties
- Small Business Resource Information Sheet 4

ENCLOSURE 1

EVIDENCE OF LIABILITY F. J. DOYLE SALVAGE SUPERFUND SITE

A Member of the Central and South West System that you requested an

I thought it interesting that you requested an audi on this facility and I was

FOR COMPANY BUSINESS ONLY

F.J. Doyle Junk Transformer Salvage Audit

July 8, 1993

7/24/92

FROM:	John Flood	252	Environmental	Arsenal Hill
TO:	Frank Bryan	er.	Construction	412M
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At your request, Brian Whatley and I conducted an audit of F.J. Doyle Junk Transformer Salvage in Leonard, Texas on June 24, 1993. Mr. Doyle accompanied us on the facility inspection and afterwards answered our questions satisfactorily.

Our impressions of his business are:

- The site is small but fairly well maintained considering the nature of his business. He
 had recently constructed a concrete containment structure around his aboveground waste
 transformer oil tanks and indicated that he planned to build a roof over the area. His
 tanks do not meet the minimum volume requirements for an SPCC plan. We were able
 to identify many transformers on his yard that came from SWEPCO. His primary
 business is metal recovery from the transformers; however, some transformers are taken
 to rewinders then sold for reuse.
- 2. Several wastes are generated in the transformer dismantling and metal recovery processes. One is ash from a burn-out oven and the other is waste transformer oil. These wastes are regulated under the Texas Water Commission (TWC) Industrial Solid Waste Regulations. Mr. Doyle does not have the proper registrations nor waste management controls in place to properly manage these wastes.
- 3. Mr. Doyle does not have an adequate recordkeeping system. He told us that he receives documentation with each load of transformers stating that the PCB concentration of each unit is < 50 ppm PCBs. However, he only keeps these records until the transformers are paid for. Two or three years ago he was inspected by EPA or TWC (he was not sure which one). When the inspectors arrived at his site, one of them suited up and they began collecting soil samples around his transformer storage yard and home. Sometime later he was notified that the samples were clean. He did not have the names of the inspectors, which agency they were from, photos, or a report of the inspection.</p>

In order for us to recommend that SWEPCO continue doing business with F.J. Doyle, we feel that Mr. Doyle should:

1. Obtain a Texas Water Commission generator ID number for generating solid waste in Texas.

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ENCLOSURE 2

EPA COSTS F. J. DOYLE SALVAGE SUPERFUND SITE

Reconciliation Pending

Itemized Cost Summary

REGIONAL PAYROLL COSTS	\$187,368.71
REGIONAL TRAVEL COSTS	\$1,983.23
EMERGENCY RESPONSE CONTRACTS-SUB (ERC)	
ENVIRONMENTAL RESTORATION, LLC (EPS41604)	\$1,656,453.21
ENFORCEMENT SUPPORT SERVICES (ESS)	
SCIENCE APPLICATIONS INTERNATIONAL CORPORATION (68-W0-0091)	\$1,530.29
TECHLAW (68-W4-0016)	\$626.93
ARS ALEUNT REMEDIATION, LLC (EPS51701)	\$43,217.00
TOEROEK ASSOCIATES, INC. (EPW10011)	\$1,466.00
ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)	
ICF TECHNOLOGY, INC. (68-01-7456)	\$306.73
ICF TECHNOLOGY, INC. (68-D1-0135)	\$3,368.01
LOCKHEED MARTIN SERVICES, INC. (68-D6-0005)	\$9,561.93
RECORDS MANAGEMENT/ DOCUMENT CONTROL	
SCIENCE APPLICATION INT'L CORP. (EPR60801)	\$1,640.12
TECHNICAL ASSISTANCE TEAM (TAT) CONTRACT	
ECOLOGY AND ENVIRONMENT, INC. (68-W0-0037)	\$39,288.08
TECHNICAL SERVICES AND SUPPORT	
WESTON SOLUTIONS, INC. (EPS51702)	\$523,514.20
CONTRACT LAB PROGRAM (CLP) COSTS	
FINANCIAL COST SUMMARY	\$29,132.15
MISCELL ANEQUIS COSTS (MIS)	\$122.00
MISCELLANEOUS COSTS (MIS)	ψ1∠∠.00

Reconciliation Pending

Itemized Cost Summary

EPA INDIRECT COSTS	\$1,334,115.79
Total Site Costs:	\$3,833,694.38

Reconciliation Pending

Regional Payroll Costs

Employee Name	Fiscal <u>Year</u>	Pay <u>Period</u>	Payroll <u>Hours</u>	Payroll <u>Costs</u>
BRESCIA, NICOLAS	2019	09	17.00	1,442.29
		10	47.00	3,981.95
		-	64.00	\$5,424.24
BURLESON, JOHN R.	1996	01	5.50	170.15
			5.50	\$170.15
CLARK, KENNETH	1995	22	27.00	845.34
		27	1.00	33.36
	1996	02	1.00	33.36
			29.00	\$912.06
COMPTON, JOSEPH	1997	23	2.50	81.48
			2.50	\$81.48
COOK, BRENDA	2019	05	7.75	618.19
			7.75	\$618.19
DELGADO, COURTNEY	2018	25	6.00	433.37
		26	27.00	1,950.17
	2019	01	8.00	532.78
		02	15.00	1,083.43
		03	46.00	3,322.50
		04	23.00	1,661.26
		05	57.00	4,117.03
		06	71.00	5,128.20
		07	31.00	2,192.22
		80	36.00	2,580.78
		10	36.00	2,782.91
		11	27.00	2,089.10
		14	8.00	619.49
		15	12.00	929.23
		16	17.00	1,316.42
		17	6.00	464.63
		19	14.00	1,084.10
		21	10.00	774.69
		23	18.75	1,451.93

Reconciliation Pending

Regional Payroll Costs

Employee Name	Fiscal Year	Pay <u>Period</u>	Payroll <u>Hours</u>	Payroll <u>Costs</u>
DELGADO, COURTNEY	2019	24	17.25	1,335.78
DELOADO, OCONTRET	2013	25	18.50	1,388.88
		26	18.50	1,388.88
	2020	02	9.50	726.11
		03	11.50	879.04
		05	10.00	764.32
		-	554.00	\$40,997.25
DOUCET, LISA	1991	16	2.00	30.89
FELDMAN, LISA A.	1998	10	1.00	36.84
		-	3.00	\$67.73
ELFEKY, MAHMOUD	1998	11	6.00	202.59
		12	4.00	135.05
		-	10.00	\$337.64
ENGBLOM, RITA	1996	01	2.00	46.64
		-	2.00	\$46.64
EPPLER, DAVID	2018	14	8.00	592.41
		15	10.00	740.50
		16	8.00	593.18
		17	5.00	370.73
		24	8.00	593.18
		25	29.00	2,150.26
		26	48.00	3,559.05
	2019	01	30.50	2,261.49
		02	13.00	963.91
		03	6.00	444.88
		10	4.00	301.16
		12	3.50	264.39
		13	2.00	151.06
		17	8.00	604.83
		18	17.00	1,285.26
		19	12.00	907.23
		20	10.00	756.05
		22	8.00	604.83

Reconciliation Pending

Regional Payroll Costs

Employee Name	Fiscal <u>Year</u>	Pay <u>Period</u>	Payroll <u>Hours</u>	Payroll Costs
EPPLER, DAVID	2019	24	5.50	415.82
LITELX, DAVID	2019	25	8.00	604.83
		26	3.00	226.81
		27	3.00	226.81
	2020	01	6.00	453.62
		03	3.00	230.59
		04	8.00	614.91
		05	8.00	614.91
		06	5.00	383.01
		08	29.00	2,360.96
		09	0.50	40.71
		12	3.00	244.22
		15	2.50	203.53
		16	8.00	651.31
		18	13.00	1,058.36
		19	18.00	1,465.41
		20	10.00	814.12
		21	16.50	1,345.04
		22	21.00	1,709.66
		23	8.00	651.31
			409.00	\$31,460.34
FIFE, GREGORY	2017	20	4.00	299.01
			4.00	\$299.01
FISHER, KELSEY	2019	06	18.00	630.62
		07	3.50	108.51
		10	9.00	320.47
			30.50	\$1,059.60
FLORES, RAYMOND	1998	09	6.00	220.14
			6.00	\$220.14
FOSTER, ALTHEA	1999	15	6.50	271.69
		16	14.00	585.10
		17	6.00	233.64
		18	1.00	41.79

Reconciliation Pending

Regional Payroll Costs

Employee Name	Fiscal Year	Pay <u>Period</u>	Payroll <u>Hours</u>	Payroll <u>Costs</u>
FOSTER, ALTHEA	1999	22	1.00	41.79
1 GOTEIN, METTIEN	1000	-	28.50	\$1,174.01
GOROSTIZA, SYLVIA	1995	22	11.00	209.90
	1998	. 80	2.00	59.83
			13.00	\$269.73
HUMPHREY, MARVELYN	1998	11	2.00	72.67
		12	3.00	109.00
		13	4.00	145.33
		-	9.00	\$327.00
JOHNSON, COURTNEY A.	1995	24	1.50	51.70
JOHNSON, COOKINET A.	1996	01	3.00	103.43
	1000	02	0.25	8.62
		-	4.75	\$163.75
LOESEL, MATTHEW	2019	07	3.50	319.63
			3.50	\$319.63
MARTIN, JOHN	2019	04	17.25	1,344.37
		06	8.00	635.14
		08	1.00	77.29
		-	26.25	\$2,056.80
MCMILLIN, RICHARD	1995	22	10.00	341.63
		-	10.00	\$341.63
MINED	1001	16	4.00	70 F 4
MINER, L	1991	16 17	4.00 16.00	79.54 318.14
		18	4.00	79.54
	1995	22	32.00	837.53
			56.00	\$1,314.75
MOORE, GARY	2017	23	10.00	758.67
	00.10	24	3.50	254.16
	2018	80	4.00	326.96
		09	1.00	81.74

Reconciliation Pending

Regional Payroll Costs

Employee Name	Fiscal <u>Year</u>	Pay <u>Period</u>	Payroll <u>Hours</u>	Payroll <u>Costs</u>
MOORE, GARY	2018	10	21.00	1,716.60
		12	8.00	653.98
		13	17.00	1,389.61
		15	9.00	735.67
		16	40.00	3,269.69
		17	3.00	245.23
		19	2.00	163.48
		22	15.00	1,226.15
		23	24.00	1,961.87
		24	32.00	2,615.76
		25	9.00	735.68
		26	50.50	4,127.99
	2019	01	26.00	1,979.43
		02	5.00	408.70
		03	40.00	3,270.24
		04	24.00	1,957.54
		05	56.00	4,365.76
		06	51.50	3,572.55
		80	40.00	3,162.83
		09	54.00	4,598.66
		10	7.00	595.38
		11	32.00	2,725.13
		12	43.00	3,814.10
		13	28.00	2,483.62
		16	11.00	976.88
		17	2.00	177.54
		18	1.00	88.77
		19	10.50	932.06
		23	7.00	621.38
	0000	26	6.00	532.61
	2020	10	2.00	186.46
		11	3.50	326.35
		12	1.50	139.87
		13	19.00	1,771.64
		15 16	11.50	1,072.32
		16	0.50	46.64

Reconciliation Pending

Regional Payroll Costs

Employee Name	Fiscal <u>Year</u>	Pay <u>Period</u>	Payroll <u>Hours</u>	Payroll <u>Costs</u>
MOORE, GARY	2020	17	17.50	1,631.76
WOOKE, GART	2020	18	8.50	792.59
		19	15.00	1,398.67
		20	11.50	1,072.30
		21	4.50	419.95
		22	1.00	93.23
		23	6.00	559.47
			795.00	\$66,037.67
PATEL, ANISH	2019	06	24.00	834.83
		07	3.50	108.51
			27.50	\$943.34
PETERSEN, JAY	2019	03	4.00	322.30
,		04	7.00	564.02
		05	5.00	402.88
		06	10.00	805.92
		10	8.00	656.66
		11	6.00	492.76
		12	1.00	82.13
		13	0.50	41.06
		18	2.00	164.26
	2020	12	2.50	211.82
			46.00	\$3,743.81
RITTER, MELVIN	1991	16	5.00	132.93
		17	7.00	186.09
			12.00	\$319.02
ROBERTSON, DAVID	2019	06	9.00	680.53
		10	9.00	760.66
			18.00	\$1,441.19
SCHILLING, LEONARD	2018	24	5.00	454.14
		25	9.00	817.45
		26	3.50	317.90
	2019	01	3.00	272.48

Reconciliation Pending

Regional Payroll Costs

Employee Name	Fiscal <u>Year</u>	Pay <u>Period</u>	Payroll <u>Hours</u>	Payroll <u>Costs</u>
SCHILLING, LEONARD	2019	02	19.50	1,771.09
		03	7.00	622.01
		04	14.00	1,217.95
		05	19.00	1,652.90
		10	4.00	369.56
		11	3.00	277.66
		12	6.00	555.32
		13	3.00	277.66
		14	1.00	92.63
		15	3.50	324.18
		17	4.00	370.50
		18	3.00	277.87
		19	2.00	185.26
		20	5.00	463.12
		21	1.00	92.75
		22	4.00	370.50
		25	1.00	92.62
		26	1.00	92.63
	2020	80	2.00	194.62
		09	8.00	778.48
		10	11.00	1,096.64
		11	14.00	1,395.72
		12	14.00	1,395.71
		14	2.00	199.39
		15	10.00	996.96
		16	3.00	299.08
		19	3.00	299.07
		20	5.00	498.47
			193.50	\$18,122.32
SCHUPPENER, BARBARA PATTERSON, BARBARA J.	1998	09	6.00	190.99
		-	6.00	\$190.99
SPENCER, KELVIN	2019	02	1.00	64.87

Reconciliation Pending

Regional Payroll Costs

Employee Name	Fiscal <u>Year</u>	Pay <u>Period</u>	Payroll <u>Hours</u>	Payroll <u>Costs</u>
SPENCER, KELVIN	2019	03	2.00	129.74
		•	3.00	\$194.61
STEVENS, KENNETH	1995	22	66.00	1,522.63
	1998	09	27.00	827.39
		•	93.00	\$2,350.02
STRECK, LARRY	1991	16	9.00	213.94
		17	11.00	269.51
			20.00	\$483.45
SULLIVAN, ROBERT	1991	02	34.00	669.73
		14	8.00	170.71
		15	8.00	170.71
		17	8.00	170.71
		18	4.00	85.35
		21	24.00	556.44
		-	86.00	\$1,823.65
THEIRL, LISA	1995	22	2.00	63.26
		23	3.25	102.80
		24	7.00	221.38
		25	5.75	181.86
		26	1.25	39.54
		27	0.50	15.81
			19.75	\$624.65
TURNER, JAMES	1997	22	0.50	21.98
		-	0.50	\$21.98
TURNER, PHILIP	2018	24	2.00	140.53
		25	1.50	105.41
	2019	02	4.25	298.65
		-	7.75	\$544.59
WARREN, ELIZABETH	1998	08	1.00	29.20

Reconciliation Pending

Regional Payroll Costs

	Fiscal	Pay	Payroll	Payroll
Employee Name	<u>Year</u>	Period	Hours	Costs
MACDOWELL, ELIZABETH	1998	10	2.00	58.42
			3.00	\$87.62
WEBSTER, SUSAN	2019	06	6.00	513.14
		10	4.00	365.04
		11	3.00	274.13
		13	1.50	137.08
		18	10.00	963.74
			24.50	\$2,253.13
WOOL, LISA HURST, LISA D.	1995	22	27.00	524.90
			27.00	\$524.90
Total Regional Payroll Costs			2,660.75	\$187,368.71

Reconciliation Pending

Headquarters Payroll Costs

	Fiscal	Pay	Payroll	Payroll
Employee Name	<u>Year</u>	Period	Hours	Costs

Reconciliation Pending

Regional Travel Costs

	Travel	Treasury	Treasury Schedule	
Traveler/Vendor Name	<u>Number</u>	Schedule	Date	Travel Costs
*** Employee Name Not Found ***	T0468291	SV025	03/11/1991	53.56
				\$53.56
CLARK, KENNETH	T4029375	000A95209	08/01/1995	32.10
				\$32.10
COOK, BRENDA	TAA06NPT	AMP190052	12/07/2018	31.59
	TAA06NPT	AVC190070	12/07/2018	24.00
	TAA06NPT	AVC190126	02/15/2019	14.75
				\$70.34
DELGADO, COURTNEY	TAA06GAO	AVC190017	10/09/2018	14.75
	TAA06GAO	AMP190010	10/09/2018	73.13
	TAA06KP8	AMP190034	11/09/2018	65.40
	TAA06KP8	AVC190045	11/09/2018	14.75
			_	\$168.03
FOSTER, ALTHEA	T6636369	ACHA99133	05/17/1999	15.50
			-	\$15.50
MARTIN, JOHN	TAA06NKL	AVC190061	11/28/2018	6.80
	TAA06NKL	AMP190045	11/28/2018	43.60
	TAA06NZR	AMP190050	12/04/2018	43.60
	TAA06NZR	AVC190068	12/04/2018	6.80
	TAA06RMU	AVC190117	02/11/2019	6.80
	TAA06RN3	AVC190117	02/11/2019	6.80
	TAA06RN3	AMP190078	02/11/2019	46.40
	TAA06RMU	AMP190078	02/11/2019	46.40
				\$207.20

Reconciliation Pending

Regional Travel Costs

	Travel	Treasury	Treasury Schedule	
Traveler/Vendor Name	Number	Schedule	Date	Travel Costs
MOORE, GARY	TAA06HEL	AVC190012	10/04/2018	6.80
	TAA06HEL	AMP190009	10/05/2018	170.59
	TAA06IFB	AMP190014	10/15/2018	101.38
	TAA06IFB	AVC190021	10/15/2018	6.80
	TAA06UWA	AMP190099	03/12/2019	157.18
	TAA06UWA	AVC190147	03/12/2019	6.80
	TAA06X3L	AVC190159	03/25/2019	6.80
	TAA06X3L	AMP190108	03/25/2019	316.10
	TAA06ZJQ	AMP190122	04/12/2019	157.18
	TAA06ZJQ	AVC190173	04/12/2019	6.80
	TAA07977	AVC190216	06/12/2019	6.80
	TAA07977	AMP190164	06/12/2019	103.82
	TAA07L0B	AVC190276	08/29/2019	6.80
	TAA07L0B	AMP190220	08/29/2019	52.78
			_	\$1,106.63
ROBERTSON, DAVID	TAA06SUX	AVC190137	02/28/2019	108.75
	TAA06SUX	AMP190091	02/28/2019	221.12
			_	\$329.87
Total Regional Travel Costs			=	\$1,983.23

Reconciliation Pending

Headquarters Travel Costs

		Treasury				
	Travel	Treasury	Schedule			
Traveler/Vendor Name	Number	Schedule	Date	Travel Costs		

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

EMERGENCY RESPONSE CONTRACTS-SUB (ERC)

Contractor Name: ENVIRONMENTAL RESTORATION, LLC

EPA Contract Number: EPS41604

Delivery Order Information DO # Start Date End Date

68HE0618F0308 09/21/2018

08/28/2019

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 09/21/2018 To: 08/28/2019

Summary of Service: EMERGENCY RESPONSE CONTRACTS-SUB(OSCM)

Total Costs: \$1,656,453.21

Voucher	Voucher	Voucher	Treasury	Schedule	Site	Annual
Number 60308-01	Date 12/12/2018	Amount 112,927.61	Number a AVC190092	nd Date 01/22/2019	Amount 112,927.61	Allocation 4,067.77
60308-02	01/10/2019	204,578.24	AVC190094	01/28/2019	204,578.24	7,369.11
60308-03	02/20/2019	603,160.27	AVC190141	03/06/2019	603,160.27	21,726.44
60308-04	03/27/2019	578,189.57	AVC190179	04/22/2019	578,189.57	20,826.97
60308-05	04/30/2019	79,419.09	AVC190200	05/20/2019	79,419.09	2,860.76
60308-06	06/04/2019	14,771.28	AVC190223	06/21/2019	14,771.28	532.08
60308-07	10/08/2019	5,724.17	AVC200020	10/21/2019	5,724.17	206.19
60308-08	11/08/2019	90.40	AVC200049	11/21/2019	90.40	3.26
				Total:	\$1,598,860.63	\$57,592.58

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

EMERGENCY RESPONSE CONTRACTS-SUB (ERC)

Contractor Name: ENVIRONMENTAL RESTORATION, LLC

EPA Contract Number: EPS41604

Delivery Order Information DO # Start Date End Date

68HE0618F0308 09/21/2018

08/28/2019

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 09/21/2018 To: 08/28/2019

Summary of Service: EMERGENCY RESPONSE CONTRACTS-SUB(OSCM)

Total Costs: \$1,656,453.21

Voucher Number 60308-01	Schadula Number AVC190092	Pata Type Class	Annual Allocation Pate 0.036021
60308-02	AVC190094	Class	0.036021
60308-03	AVC190141	Class	0.036021
60308-04	AVC190179	Class	0.036021
60308-05	AVC190200	Class	0.036021
60308-06	AVC190223	Class	0.036021
60308-07	AVC200020	Class	0.036021
60308-08	AVC200049	Class	0.036021

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: SCIENCE APPLICATIONS INTERNATIONAL CORPORATION

EPA Contract Number: 68-W0-0091

Delivery Order Information DO # Start Date End Date

6011 03/02/2002 08/16/2002

Project Officer(s): HARTIS, KAREN

Dates of Service: From: 03/02/2002 To: 08/16/2002

Summary of Service:

Total Costs: \$1,530.29

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Voucher Number	Voucher Date	Voucher T Amount Numb	reasury Schedule per and Date	Site Amount	Annual Allocation
1260-11	04/12/2002	74,424.24 R242	4 05/10/2002	552.06	127.61
1260-13	06/07/2002	84,092.76 R2529	9 07/03/2002	6.96	1.61
1260-12	06/21/2002	80,311.28 R255	7 07/17/2002	420.07	97.10
1260-14	07/03/2002	56,676.83 R2582	2 08/01/2002	85.55	19.77
1260-15	08/02/2002	45,086.18 R262	7 08/28/2002	142.11	32.85
1260-16	08/29/2002	45,111.00 R268	3 09/26/2002	36.23	8.37
			Total:	\$1,242.98	\$287.31

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: SCIENCE APPLICATIONS INTERNATIONAL CORPORATION

EPA Contract Number: 68-W0-0091

Delivery Order Information DO # Start Date End Date

6011 03/02/2002 08/16/2002

Project Officer(s): HARTIS, KAREN

Dates of Service: From: 03/02/2002 To: 08/16/2002

Summary of Service:

Total Costs: \$1,530.29

Voucher Number	Schedule Number	Rate Type	Annual <u>Allocation Rate</u>
1260-11	R2424	Final	0.231150
1260-13	R2529	Final	0.231150
1260-12	R2557	Final	0.231150
1260-14	R2582	Final	0.231150
1260-15	R2627	Final	0.231150
1260-16	R2683	Final	0.231150

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: TECHLAW

EPA Contract Number: 68-W4-0016

Project Officer(s): CHAMBERS, CARLENE

HARTIS, KAREN

Dates of Service: From: 07/26/1997 To: 12/25/1998

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: \$626.93

Voucher Number	Voucher Date	Voucher Amount	Treas Number	sury Schedule and Date	Site Amount	Annual Allocation
38	09/15/1997	609,745.94	R8023	10/10/1997	171.99	92.46
53	12/15/1998	658,389.43	R9278	01/19/1999	147.10	94.01
54	01/15/1999	561,743.77	R9354	02/23/1999	67.47	53.90
				Total:	\$386.56	\$240.37

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: TECHLAW

EPA Contract Number: 68-W4-0016

Project Officer(s): CHAMBERS, CARLENE

HARTIS, KAREN

Dates of Service: From: 07/26/1997 To: 12/25/1998

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: \$626.93

Voucher Number	Schedule Number	Rate Type	Annual <u>Allocation Rate</u>
38	R8023	Final	0.537618
53	R9278	Provisional	0.639109
54	R9354	Final	0.798886

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: ARS ALEUNT REMEDIATION, LLC

EPA Contract Number: EPS51701

Delivery Order Information DO # Start Date End Date

00001 08/26/2018 06/28/2020 00005 08/26/2018 03/01/2020

Project Officer(s): COLLINS, LA'MONICA

PEARSON, KELLON

Dates of Service: From: 08/26/2018 To: 06/28/2020

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: \$43,217.00

/oucher Number	Voucher <u>Date</u>	Voucher Amount	,	Schedule nd Date	Site Amount	Annual Allocation
20	10/20/2018	107.979.87	AVC190042	11/06/2018	42.75	14.62
20	10/22/2018	•	AVC190042	11/06/2018	604.26	206.69
22	12/20/2018	6,668.84	AVC190106	02/04/2019	1,183.21	404.71
23	02/05/2019	107,979.87	AVC190128	02/19/2019	17.83	6.10
23	02/05/2019	7,503.63	AVC190128	02/19/2019	12.66	4.33
24	03/11/2019	53,989.93	AVC190162	03/28/2019	8.92	3.05
25	03/25/2019	55,609.68	AVC190171	04/10/2019	18.36	6.28
26	04/19/2019	111,219.35	AVC190189	05/06/2019	437.61	149.68
27	05/20/2019	111,219.35	AVC190210	06/04/2019	437.61	149.68
28	06/20/2019	11,065.18	AVC190231	07/02/2019	248.88	85.13
28	06/20/2019	111,219.35	AVC190231	07/02/2019	2,141.58	732.52
29	07/20/2019	8,539.16	AVC190257	08/02/2019	466.50	159.56
29	07/20/2019	111,219.35	AVC190257	08/02/2019	1,408.41	481.74
30	08/20/2019	111,219.35	AVC190285	09/09/2019	17,126.87	5,858.19
31	09/20/2019	111,219.35	AVC200007	10/07/2019	4,789.92	1,638.38
32	10/20/2019	111,219.35	AVC200030	11/01/2019	84.40	28.87
00033	11/21/2019	111,219.35	AVC200072	12/12/2019	36.73	12.56
34	12/20/2019	111,219.35	AVC200093	01/09/2020	172.45	58.99
00035	01/22/2020	111,219.35	AVC200129	02/10/2020	592.85	202.78
EPS51701_36_00	02/20/2020	6,700.35	AVC200156	03/13/2020	1,612.38	551.51
EPS51701_37_00	03/09/2020	55,609.67	AVC200176	03/27/2020	91.06	31.15
EPS51701_38_00		57,279.89	AVC200186	04/02/2020	50.92	17.42
EPS51701_38_00	03/19/2020	2,989.54	AVC200186	04/02/2020	5.37	1.84
EPS51701_39_00	04/20/2020	114,559.77	AVC200228	05/11/2020	352.50	120.57

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: ARS ALEUNT REMEDIATION, LLC

EPA Contract Number: EPS51701

Delivery Order Information DO # Start Date End Date

00001 08/26/2018 06/28/2020 00005 08/26/2018 03/01/2020

Project Officer(s): COLLINS, LA'MONICA

PEARSON, KELLON

Dates of Service: From: 08/26/2018 To: 06/28/2020

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: \$43,217.00

Voucher Number	Voucher Date	Voucher Amount		ry Schedule and Date	Site Amount	Annual Allocation
EPS51701_40_00 EPS51701_42_00		*	AVC200248 AVC200319		250.74 7.54	85.76 2.58
				Total:	\$32,202.31	\$11,014.69

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: ARS ALEUNT REMEDIATION, LLC

EPA Contract Number: EPS51701

Delivery Order Information DO # Start Date End Date

00001 08/26/2018 06/28/2020 00005 08/26/2018 03/01/2020

Project Officer(s): COLLINS, LA'MONICA

PEARSON, KELLON

Dates of Service: From: 08/26/2018 To: 06/28/2020

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: \$43,217.00

Voucher Number	Schedule Number	Rate Type	Annual <u>Allocation Rate</u>
20	AVC190042	Class	0.342047
20	AVC190042	Class	0.342047
22	AVC190106	Class	0.342047
23	AVC190128	Class	0.342047
24	AVC190162	Class	0.342047
25	AVC190171	Class	0.342047
26	AVC190189	Class	0.342047
27	AVC190210	Class	0.342047
28	AVC190231	Class	0.342047
29	AVC190257	Class	0.342047
30	AVC190285	Class	0.342047
31	AVC200007	Class	0.342047
32	AVC200030	Class	0.342047
00033	AVC200072	Class	0.342047
34	AVC200093	Class	0.342047
00035	AVC200129	Class	0.342047
EPS51701_36_00005	AVC200156	Class	0.342047
EPS51701_37_00001	AVC200176	Class	0.342047
EPS51701_38_00001	AVC200186	Class	0.342047
EPS51701_38_00005	AVC200186	Class	0.342047
EPS51701_39_00001	AVC200228	Class	0.342047
EPS51701_40_00001	AVC200248	Class	0.342047
EPS51701_42_00001	AVC200319	Class	0.342047

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: TOEROEK ASSOCIATES, INC.

EPA Contract Number: EPW10011

Delivery Order Information DO # Start Date End Date

00002 02/23/2014 05/24/2014

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 02/23/2014 To: 05/24/2014

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: \$1,466.00

Voucher Number	Voucher Date	Voucher Amount		Schedule nd Date	Site Amount	Annual Allocation
49	04/15/2014	*	AVC140157	05/15/2014	305.59	261.84
52	06/16/2014	154,987.42	AVC140199	07/10/2014	483.93	414.64
				Total:	\$789.52	\$676.48

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: TOEROEK ASSOCIATES, INC.

EPA Contract Number: EPW10011

Delivery Order Information DO # Start Date End Date

00002 02/23/2014 05/24/2014

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 02/23/2014 To: 05/24/2014

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: \$1,466.00

Voucher Number	Schedule Number	Rate Type	Annual <u>Allocation Rate</u>
49	AVC140157	Provisional	0.856825
52	AVC140199	Provisional	0.856825

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ICF TECHNOLOGY, INC.

EPA Contract Number: 68-01-7456

Project Officer(s): BEASLEY, LYNN

EVANS, RAMONA G.

Dates of Service: From: 09/30/1990 To: 09/29/1991

Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)

Total Costs: \$306.73

Voucher Number	Voucher <u>Date</u>	Voucher Amount	Treas Number	sury Schedule and Date	Site Amount	Annual Allocation
104	12/23/1991	156,550.66	R2256	02/04/1992	3.71	8.20
JVR9401	05/25/1995	0.00	R9401	05/25/1995	106.83	188.88
112	03/29/1996	132,470.67	R7150	11/22/1996	-0.32	-0.57
				Total:	\$110.22	\$196.51

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ICF TECHNOLOGY, INC.

EPA Contract Number: 68-01-7456

Project Officer(s): BEASLEY, LYNN

EVANS, RAMONA G.

Dates of Service: From: 09/30/1990 To: 09/29/1991

Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)

Total Costs: \$306.73

Voucher Number	Schedule Number	Rate Type	Annual <u>Allocation Rate</u>
104	R2256	Final	2.211316
JVR9401	R9401	Provisional	1.768027
112	R7150	Provisional	1.768027

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ICF TECHNOLOGY, INC.

EPA Contract Number: 68-D1-0135

Project Officer(s): BROSNAN, EDWARD

RILEY, JOHN

Dates of Service: From: 10/01/1994 To: 09/30/1995

Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)

Total Costs: \$3,368.01

Voucher	Voucher	Voucher	Treas	ury Sched	dule	Site	Annual
Number	Date	Amount	Number	and D	Date	Amount	Allocation
108	09/05/1995	577,918.11	R6016	10/1	10/1995	1,307.37	2,077.49
132	11/20/1996	274,813.15	R7231	12/2	26/1996	-6.51	-10.34
				To	otal:	\$1,300.86	\$2,067.15

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ICF TECHNOLOGY, INC.

EPA Contract Number: 68-D1-0135

Project Officer(s): BROSNAN, EDWARD

RILEY, JOHN

Dates of Service: From: 10/01/1994 To: 09/30/1995

Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)

Total Costs: \$3,368.01

Voucher Number	Schedule Number	Rate Type	Annual <u>Allocation Rate</u>
108	R6016	Final	1.589057
132	R7231	Final	1.589057

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: LOCKHEED MARTIN SERVICES, INC.

EPA Contract Number: 68-D6-0005

Project Officer(s): MCEADDY, MONICA

WALLING, COLLEEN

Dates of Service: From: 04/01/1997 To: 03/31/1998

Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)

Total Costs: \$9,561.93

Voucher Number	Voucher Date	Voucher Amount	Treas Number	sury Schedule and Date	Site Amount	Annual Allocation
ESTW0181	02/09/1998	559,755.74	R8433	03/10/1998	234.73	296.71
6132844R1	03/30/1998	534,547.47	R8581	04/29/1998	160.41	202.76
06134026	04/10/1998	616,088.95	R8606	05/08/1998	3,752.03	4,742.72
74	05/09/2001	101,603.84	R1471	06/12/2001	75.44	97.13
				Total:	\$4,222.61	\$5,339.32

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: LOCKHEED MARTIN SERVICES, INC.

EPA Contract Number: 68-D6-0005

Project Officer(s): MCEADDY, MONICA

WALLING, COLLEEN

Dates of Service: From: 04/01/1997 To: 03/31/1998

Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)

Total Costs: \$9,561.93

Voucher Number	Schedule Number	Rate Type	Annual <u>Allocation Rate</u>
ESTW0181	R8433	Final	1.264042
6132844R1	R8581	Final	1.264042
06134026	R8606	Final	1.264042
74	R1471	Provisional	1.287510

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

RECORDS MANAGEMENT/ DOCUMENT CONTROL

Contractor Name: SCIENCE APPLICATION INT'L CORP.

EPA Contract Number: EPR60801

Project Officer(s): HARTIS, KAREN

Dates of Service: From: 12/01/2009 To: 03/30/2010

Summary of Service: RECORDS MANAGEMENT, DOCUMENT CONTROL

Total Costs: \$1,640.12

Voucher	Voucher	Voucher	Trea	sury Sch	nedule	Site
Number	Date	Amount	Number	and	Date	Amount
8-10267-21	01/05/2010	82,935.90	R0375		02/04/2010	7.25
770626	03/17/2010	68,337.48	R0605		04/21/2010	796.67
811373	04/14/2010	3,980.21	R0673		05/12/2010	836.20
					Total:	\$1,640.12
					=	

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

TECHNICAL ASSISTANCE TEAM (TAT) CONTRACT

Contractor Name: ECOLOGY AND ENVIRONMENT, INC.

EPA Contract Number: 68-W0-0037

Project Officer(s): HAWKINS, PATRICIA

TOMIMATSU, KAREN

Dates of Service: From: 10/01/1990 To: 09/30/1995

Summary of Service: TECH ASSIST TEAMS EMERG RESPON-SUB(REDI)

Total Costs: \$39,288.08

Total Costs.		\$39,200.00				
Voucher Number	Voucher Date	Voucher Amount	Treas Number	sury Schedule and Date	Site Amount	Annual Allocation
23	07/07/1992	155,844.30	R2741	08/21/1992	-149.86	-129.79
JV44159	08/31/1994		44159	08/31/1994	4,033.39	2,146.59
JV44172	08/31/1994	0.00	44172	08/31/1994	951.13	506.20
JV44174	08/31/1994	0.00	44174	08/31/1994	1,028.84	547.55
JV44176	08/31/1994	0.00	44176	08/31/1994	947.99	504.52
JV44177	08/31/1994	0.00	44177	08/31/1994	843.79	449.07
JV44228	09/02/1994	0.00	44228	09/02/1994	94.53	50.31
JV44232	09/10/1994	0.00	44232	09/10/1994	608.84	259.22
JV44430	09/17/1994	0.00	44430	09/17/1994	654.47	278.65
JV44431	09/17/1994	0.00	44431	09/17/1994	-15.69	-6.68
JV44434	09/17/1994	0.00	44434	09/17/1994	6,992.50	2,977.15
JV44301	09/21/1994	0.00	44301	09/21/1994	1,024.91	545.46
84	08/24/1995	3,248,493.75	R6001	10/03/1995	5,780.17	3,076.23
86	09/18/1995	2,821,429.97	R6056	10/24/1995	2,323.79	1,236.73
87	10/18/1995	2,508,147.75	R6108	11/15/1995	867.29	461.58
90	11/15/1995	1,441,864.05	R6175	12/12/1995	26.44	14.07
96	02/21/1996	10,875.45	R6411	03/21/1996	-36.79	-19.58
101R	04/15/1996	870,746.63	R6770	08/13/1996	301.89	160.67
111	08/16/1996	-23,125.81	R7120	11/13/1996	-31.00	-16.50
				Total:	\$26,246.63	\$13,041.45

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

TECHNICAL ASSISTANCE TEAM (TAT) CONTRACT

Contractor Name: ECOLOGY AND ENVIRONMENT, INC.

EPA Contract Number: 68-W0-0037

Project Officer(s): HAWKINS, PATRICIA

TOMIMATSU, KAREN

Dates of Service: From: 10/01/1990 To: 09/30/1995

Summary of Service: TECH ASSIST TEAMS EMERG RESPON-SUB(REDI)

Total Costs: \$39,288.08

Voucher Number	Schedule Number	Rate Type	Annual <u>Allocation Rate</u>
23	R2741	Final	0.866092
JV44159	44159	Final	0.532204
JV44172	44172	Final	0.532204
JV44174	44174	Final	0.532204
JV44176	44176	Final	0.532204
JV44177	44177	Final	0.532204
JV44228	44228	Final	0.532204
JV44232	44232	Provisional	0.425763
JV44430	44430	Provisional	0.425763
JV44431	44431	Provisional	0.425763
JV44434	44434	Provisional	0.425763
JV44301	44301	Final	0.532204
84	R6001	Final	0.532204
86	R6056	Final	0.532204
87	R6108	Final	0.532204
90	R6175	Final	0.532204
96	R6411	Final	0.532204
101R	R6770	Final	0.532204
111	R7120	Final	0.532204

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

TECHNICAL SERVICES AND SUPPORT

Contractor Name: WESTON SOLUTIONS, INC.

EPA Contract Number: EPS51702

Delivery Order Information DO # Start Date End Date

00001 08/07/2017 06/26/2020

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 08/07/2017 To: 06/26/2020

Summary of Service: TECHNICAL SERVICES AND SUPPORT

Total Costs: \$523,514.20

Voucher	Voucher	Voucher	Treasu	ıry Schedule	Site
Number	Date	Amount	Number	and Date	Amount
1-01	10/20/2017	477,814.15	AVC180038	11/15/2017	2,979.96
1-02	11/20/2017	361,900.03	AVC180063	12/12/2017	2,458.27
1-04	01/19/2018	354,562.48	AVC180123	02/13/2018	122.14
1-05	02/19/2018	323,914.18	AVC180147	03/14/2018	2,081.94
1-06	03/15/2018	364,169.58	AVC180170	04/09/2018	5,663.48
1-07	04/18/2018	599,347.44	AVC180207	05/09/2018	5,692.10
1-08	05/17/2018	543,013.74	AVC180228	06/06/2018	16,407.93
1-09	06/19/2018	640,321.89	AVC180252	07/11/2018	88,970.75
1-10	07/18/2018	799,333.50	AVC180273	08/08/2018	64,173.52
1-11	08/16/2018	594,652.99	AVC180328	09/28/2018	16,974.29
1-12	09/14/2018	573,292.54	AVC180328	09/28/2018	1,388.88
1-13	10/19/2018	582,784.99	AVC190049	11/15/2018	5,550.41
1-14R	11/13/2018	599,712.85	AVC190071	12/10/2018	16,354.29
1-15	12/14/2018	549,714.85	AVC190094	01/28/2019	34,758.09
1-16	01/17/2019	538,709.82	AVC190117	02/11/2019	57,625.97
1-17	02/15/2019	216,792.58	AVC190141	03/06/2019	36,434.20
1-18	03/18/2019	314,407.24	AVC190167	04/04/2019	64,220.08
1-19	04/19/2019	606,619.77	AVC190191	05/08/2019	30,565.43
1-20	05/16/2019	1,110,194.27	AVC190211	06/05/2019	8,158.59
1-21	06/18/2019	685,324.99	AVC190230	07/01/2019	6,966.18
1-22	07/19/2019	731,201.79	AVC190263	08/12/2019	8,376.68
1-23	08/20/2019	499,747.79	AVC190287	09/11/2019	990.16
1-24	09/18/2019	427,218.58	AVC200001	10/01/2019	748.97
1-25	10/18/2019	520,577.93	AVC200034	11/07/2019	89.95
0001-32	04/16/2020	560,514.70	AVC200224	05/06/2020	345.89
0001-33	05/14/2020	348,529.77	AVC200247	06/03/2020	8,220.85
0001-34	06/10/2020	269,852.17	AVC200282	07/01/2020	12,080.66

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

TECHNICAL SERVICES AND SUPPORT

Contractor Name: WESTON SOLUTIONS, INC.

EPA Contract Number: EPS51702

Delivery Order Information DO # Start Date End Date

00001 08/07/2017 06/26/2020

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 08/07/2017 To: 06/26/2020

Summary of Service: TECHNICAL SERVICES AND SUPPORT

Total Costs: \$523,514.20

Voucher	Voucher	Voucher	Voucher Treasury Sch			Site
Number	Date	Amount	Number	and	Date	Amount
0001-35	07/15/2020	347,104.55	AVC200310	08/03/2020		25,114.54
					Total:	\$523,514.20

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

CONTRACT LAB PROGRAM (CLP) COSTS

Total Routine Analytical Services (RAS) Costs	\$29,132.15
Total Financial Cost Summary	\$29,132.15

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

CONTRACT LAB PROGRAM (CLP) COSTS

Routine Analytical Services (RAS)

Total Costs: \$29,132.15

Voucher Number	Voucher Date	Voucher Amount	-	Schedule and Date	Site Amount	SMO Amount
Case Number:						
EPA Contract Nur	nber: 68-D4-0104,	DYNCORP				
1-12	03/13/1998	502,084.67	R8524	04/08/1998	303.25	173.24
1-13	04/10/1998	532,806.37	R8610	05/11/1998	524.10	299.40
1-14	05/13/1998	597,786.39	R8704	06/12/1998	46.35	26.48
1-34R2	03/20/2002	750,752.28	R2377	04/15/2002	42.73	24.91
		Totals fo	r 68-D4-0104:	•	\$916.43	\$524.03
	Tota	ls for Case N	umber :		\$916.43	\$524.03
Case Number: 25	969					
EPA Contract Nur	nber: 68-D5-0005,	CLAYTON	ENVIRONMEN	NTAL CONSULT	ANTS	
78465	02/28/1998	6,487.30	R8581	04/29/1998	6,487.30	3,706.02
78472	03/31/1998	9,242.90		04/29/1998	9,242.90	5,280.22
		Totals fo	r 68-D5-0005:		\$15,730.20	\$8,986.24
EPA Contract Nur	nber: 68-D5-0141,	AMERICAN	I ANALYTICAL	. & TECH SERV	ICES	
T2817	02/26/1998		R8503	04/01/1998	131.53	75.14
T2820	02/26/1998	1,762.00		04/06/1998	1,762.00	1,006.58
		Totals fo	r 68-D5-0141:		\$1,893.53	\$1,081.72
	Tota	lls for Case N	lumber 25969:		\$17,623.73	\$10,067.96
Totals for	Routine Analytica	l Services:			\$18,540.16	\$10,591.99

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

CONTRACT LAB PROGRAM (CLP) COSTS

Fiscal		SMO
<u>Year</u>	Rate Type	Rate
1998	Final	0.571273
2002	Final	0.582867

Reconciliation Pending

Miscellaneous (MIS) Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

Miscellaneous (MIS) Costs

Total Costs:

\$122.00

Procurement Number	Voucher <u>Number</u>	Voucher Date	Voucher Amount	Treasury S Number a	Schedule nd Date	Site Amount	Description
BANKCARD							
B8BK0005463	1760157	04/16/2018	49,030.66	AVC180220	05/24/2018	1.00	FANNIN CO TX CLERK OPI
B8BK0005463	1760158	04/16/2018	49,030.66	AVC180220	05/24/2018	25.00	FANNIN CO TX CLERK OPI
B9BK0006139	1803257	03/20/2019	62,963.56	AVC190182	04/25/2019	96.00	SQ THE LEONARD GRA
Vendor Total:					_	\$122.00	
Total Miscellaneous Costs:						\$122.00	

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 **DEMAND LETTER**

Fiscal Year	Direct Costs	Indirect Rate(%)	Indirect Costs
1991	3,187.79	27.36%	872.18
1992	-267.74	27.20%	-72.82
1994	25,422.74	23.05%	5,859.92
1995	5,319.45	20.84%	1,108.57
1996	17,939.55	23.21%	4,163.78
1997	38.22	26.84%	10.26
1998	40,805.77	30.53%	12,458.02
1999	1,551.99	25.69%	398.71
2001	172.57	42.14%	72.72
2002	1,597.93	48.57%	776.11
2010	1,640.12	36.66%	601.27
2014	1,466.00	64.12%	940.00
2017	1,311.84	47.16%	618.66
2018	239,007.95	60.71%	145,101.73
2019	2,064,871.91	53.75%	1,109,868.71
2020	95,512.50	53.75%	51,337.97
	2,499,578.59		
Indirect Costs			\$1,334,115.79

Total EPA

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

Employee Name	Fiscal <u>Year</u>	Pay <u>Period</u>	Payroll <u>Costs</u>	Ind. Rate (%)	Indirect Costs
DOUCET, LISA	1991	16	30.89	27.36%	8.45
			30.89	_	\$8.45
MINER, L	1991	16	79.54	27.36%	21.76
		17	318.14	27.36%	87.04
		18	79.54	27.36%	21.76
			477.22		\$130.56
RITTER, MELVIN	1991	16	132.93	27.36%	36.37
,		17	186.09	27.36%	50.91
			319.02	_	\$87.28
STRECK, LARRY	1991	16	213.94	27.36%	58.53
OTTLON, LANCE	1001	17	269.51	27.36%	73.74
			483.45		\$132.27
SULLIVAN, ROBERT	1991	02	669.73	27.36%	183.24
GOLLIVAIN, NOBLINI	1551	14	170.71	27.36%	46.71
		15	170.71	27.36%	46.71
		17	170.71	27.36%	46.71
		18	85.35	27.36%	23.35
		21	556.44	27.36%	152.24
			1,823.65		\$498.96
Total Fiscal Year 1991 Payroll Dire	ct Costs:		3,134.23	_	\$857.52
Total Fiscal Year 1991 Payroll Dire	ct Costs:		3,134.23	=	\$857.5

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

TRAVEL DIRECT COSTS

		TI O WEE BIT	<u> </u>			
Traveler/Vend	dor Name	Travel <u>Number</u>	Treasury Schedule Date	Travel <u>Costs</u>	Ind. Rate (%)	Indirect Costs
*** Employee I	Name Not Found ***	T0468291	03/11/1991	53.56	27.36%	14.66
				53.56	_	\$14.66
Total Fis	scal Year 1991 Travel D	irect Costs:		53.56	=	\$14.66
	Total Fiscal Year	r 1991:		3,187.79	=	\$872.18
		OTHER DIR	ECT COSTS			
Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-01-7456	104	02/04/1992	3.71	8.20	27.20%	3.24
		-	3.71	8.20	_	\$3.24
68-W0-0037	23	08/21/1992	-149.86	-129.79	27.20%	-76.06
		-	-149.86	-129.79		\$-76.06
Total Fi	scal Year 1992 Other D	irect Costs:	-146.15	-121.59	- =	\$-72.82
	Total Fiscal Yea	r 1992:	-2	267.74	=	\$-72.82
		OTHER DIR	ECT COSTS			
Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-W0-0037	JV44159	08/31/1994	285.13	151.75	23.05%	100.70
	JV44177	08/31/1994	843.79	449.07	23.05%	298.00
	JV44172	08/31/1994	951.13	506.20	23.05%	335.91

08/31/1994

3,748.26

JV44159

1,994.84 23.05%

1,323.78

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-W0-0037	JV44174	08/31/1994	1,028.84	547.55	23.05%	363.36
	JV44176	08/31/1994	947.99	504.52	23.05%	334.80
	JV44228	09/02/1994	94.53	50.31	23.05%	33.39
	JV44232	09/10/1994	608.84	259.22	23.05%	200.09
	JV44431	09/17/1994	-15.69	-6.68	23.05%	-5.16
	JV44434	09/17/1994	6,992.50	2,977.15	23.05%	2,298.00
	JV44430	09/17/1994	654.47	278.65	23.05%	215.08
	JV44301	09/21/1994	1,024.91	545.46	23.05%	361.97
		-	17,164.70	8,258.04	_	\$5,859.92
		-			_	
Total Fi	scal Year 1994 Other D	irect Costs:	17,164.70	8,258.04	=	\$5,859.92
	Total Fiscal Yea	r 1994:	25,4	22.74	=	\$5,859.92

Employee Name	Fiscal <u>Year</u>	Pay <u>Period</u>	Payroll <u>Costs</u>	Ind. Rate (%)	Indirect Costs
CLARK, KENNETH	1995	22 27	845.34 33.36	20.84% 20.84%	176.17 6.95
			878.70		\$183.12
GOROSTIZA, SYLVIA	1995	22	209.90	20.84%	43.74 \$43.74
JOHNSON, COURTNEY A.	1995	24	<u>51.70</u> 51.70	20.84%	10.77 \$10.77

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

Employee Name	Fiscal <u>Year</u>	Pay <u>Period</u>	_	Payroll Costs	Ind. Rate (%)	Indirect Costs
MCMILLIN, RICHARD	1995	22		341.63	20.84%	71.20
			_	341.63	_	\$71.20
MINER, L	1995	22		837.53	20.84%	174.54
			_	837.53	_	\$174.54
STEVENS, KENNETH	1995	22		1,522.63	20.84%	317.32
				1,522.63		\$317.32
THEIRL, LISA	1995	22		63.26	20.84%	13.18
		23		102.80	20.84%	21.42
		24		221.38	20.84%	46.14
		25		181.86	20.84%	37.90
		26		39.54	20.84%	8.24
		27	_	15.81	20.84%_	3.29
				624.65		\$130.17
WOOL, LISA	1995	22	_	524.90	20.84%_	109.39
				524.90		\$109.39
Total Fiscal Year 1995 Payroll Direc	ct Costs:		_	4,991.64	_	\$1,040.25
			=		=	

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

TRAVEL DIRECT COSTS

Traveler/Vend	or Name	Travel Number		Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
CLARK, KENN	ETH	T4029375	,	08/01/1995	32.10	20.84%	6.69
					32.10	_	\$6.69
Total Fis	cal Year 1995 Travel Dire	ct Costs:			32.10	=	\$6.69
		OTHER D	IREC	CT COSTS			
Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date		Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-01-7456	JVR9401	05/25/1995		106.83	188.88	20.84%	61.63
				106.83	188.88		\$61.63
Total Fis	scal Year 1995 Other Dire	ct Costs		106.83	188.88	_	\$61.63
			=			=	
	Total Fiscal Year 1	995:		5,3	19.45	=	\$1,108.57
		PAYROLL	DIRE	CT COSTS			
Employee Na	me	Fiscal <u>Year</u>	Pay <u>Peric</u>		Payroll Costs	Ind. Rate (%)	Indirect Costs
BURLESON, J	OHN R.	1996	01		170.15	23.21%	39.49
					170.15		\$39.49
CLARK, KENN	ETH	1996	02		33.36	23.21%	7.74
•					33.36		\$7.74

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

Employee Na	ime	Fiscal <u>Year</u>	Pay <u>Period</u>	_	Payroll Costs	Ind. Rate (%)	Indirect Costs
ENGBLOM, R	ITA	1996	01		46.64	23.21%	10.83
					46.64		\$10.83
JOHNSON, CO	OURTNEY A.	1996	01		103.43	23.21%	24.01
			02		8.62	23.21%_	2.00 \$26.01
					112.00		φ20.01
Total Fiscal Year 1996 Payroll Direct Costs:					362.20	_	\$84.07
OTHER DIRECT COSTS							
Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date)	Site .mount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-D1-0135	108	10/10/199	5	1,307.37	2,077.49	23.21%	785.63
				1,307.37	2,077.49	_	\$785.63
68-W0-0037	84	10/03/199	5	5,780.17	3,076.23	23.21%	2,055.57
	86	10/24/199	5	2,323.79	1,236.73	23.21%	826.40
	87	11/15/199	5	867.29	461.58	23.21%	308.43
	90	12/12/199		26.44	14.07	23.21%	9.40
	96	03/21/199		-36.79	-19.58	23.21%	-13.08
	101R	08/13/199	6	301.89	160.67	23.21%_	107.36
				9,262.79	4,929.70		\$3,294.08
Total Fi	scal Year 1996 Other D	irect Costs:		10,570.16	7,007.19	_ =	\$4,079.71
	Total Fiscal Year	1996:		17,9	939.55	=	\$4,163.78

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

Employee Name	Fiscal <u>Year</u>	Pay <u>Period</u>	Payroll Costs	Ind. Rate (%)	Indirect Costs
COMPTON, JOSEPH	1997	23	81.48	26.84%	21.87
			81.48	_	\$21.87
TURNER, JAMES	1997	22	21.98	26.84%	5.90
			21.98		\$5.90
Total Fiscal Year 1997 Payroll Dir	103.46	=	\$27.77		
	OTHER I	DIRECT COSTS			
Contract, IAG, SCA, Voucher Misc.NO Number	Treasury Schedule Date		Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-01-7456 112	11/22/1996	-0.32	-0.57	26.84%	-0.24
		-0.32	-0.57	_	\$-0.24
68-D1-0135 132	12/26/1996	6.51	-10.34	26.84%	-4.52
		-6.51	-10.34		\$-4.52
68-W0-0037 111	11/13/1996	31.00	-16.50	26.84%	-12.75
		-31.00	-16.50	_	\$-12.75
Total Fiscal Year 1997 Other Dir	ect Costs:	-37.83	-27.41	- =	\$-17.51
Total Fiscal Year	1997:		38.22	_	\$10.26

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

Employee Name	Fiscal <u>Year</u>	Pay Period_	Payroll Costs	Ind. Rate (%)	Indirect Costs
DOUCET, LISA	1998	10	36.84	30.53%	11.25
			36.84	_	\$11.25
ELFEKY, MAHMOUD	1998	11	202.59	30.53%	61.85
		12	135.05	30.53%_	41.23
			337.64		\$103.08
FLORES, RAYMOND	1998	09	220.14	30.53%_	67.21
			220.14		\$67.21
GOROSTIZA, SYLVIA	1998	08	59.83	30.53%	18.27
			59.83		\$18.27
HUMPHREY, MARVELYN	1998	11	72.67	30.53%	22.19
		12	109.00	30.53%	33.28
		13	145.33	30.53%_	44.37
			327.00		\$99.84
SCHUPPENER, BARBARA	1998	09	190.99	30.53%_	58.31
			190.99		\$58.31
STEVENS, KENNETH	1998	09	827.39	30.53%	252.60
			827.39		\$252.60
WARREN, ELIZABETH	1998	08	29.20	30.53%	8.91

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

Employee Na	ıme		Pay eriod_	Payroll <u>Costs</u>	Ind. Rate (%)	Indirect Costs
WARREN, ELIZABETH		1998	10	58.42	30.53%	17.84
				87.62	_	\$26.75
Total Fis	cal Year 1998 Payro	oll Direct Costs:		2,087.45	_	\$637.31
		OTHER DIR	ECT COSTS			
Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-D4-0104	1-12 1-13 1-14	04/08/1998 05/11/1998 06/12/1998	303.25 524.10 46.35	173.24 299.40 26.48	30.53% 30.53% 30.53%	145.47 251.41 22.23
			873.70	499.12	_	\$419.11
68-D5-0005	78472 78465	04/29/1998 04/29/1998	9,242.90 6,487.30 15,730.20	5,280.22 3,706.02 8,986.24	30.53% 30.53%_	4,433.91 3,112.02 \$7,545.93
68-D5-0141	T2817 T2820	04/01/1998 04/06/1998	131.53 1,762.00 1,893.53	75.14 1,006.58 1,081.72	30.53% 30.53%_	63.10 845.25 \$908.35
68-D6-0005	ESTW0181 6132844R1 06134026	03/10/1998 04/29/1998 05/08/1998	234.73 160.41 3,752.03 4,147.17	296.71 202.76 4,742.72 5,242.19	30.53% 30.53% 30.53%	162.25 110.88 2,593.45 \$2,866.58

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

OTHER DIRECT COSTS

		OTTILITO	REST SSSTE			
Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-W4-0016	38	10/10/1997	171.99	92.46	30.53%	80.74
			171.99	92.46	_	\$80.74
Total Fi	scal Year 1998 Other Dire	22,816.59	15,901.73	=	\$11,820.71	
	Total Fiscal Year	1998:	40,8	05.77	=	\$12,458.02
		PAYROLL D	DIRECT COSTS			
Employee Na	me	Fiscal <u>Year</u> <u>F</u>	Pay Period_	Payroll Costs	Ind. Rate (%)	Indirect Costs
FOSTER, ALTI	HEA	1999	15	271.69	25.69%	69.80
			16	585.10	25.69%	150.31
			17	233.64	25.69%	60.02
			18	41.79	25.69%	10.74
			22	41.79	25.69%_	10.74
				1,174.01		\$301.61
Total Fis	cal Year 1999 Payroll Dire	ect Costs:		1,174.01	=	\$301.61
		TRAVEL D	IRECT COSTS			
Traveler/Venc	dor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
FOSTER, ALTI	HEA	T6636369	05/17/1999	15.50	25.69%	3.98
				15.50	_	\$3.98
Total Fis	scal Year 1999 Travel Dire	ect Costs:		15.50		\$3.98

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

OTHER DIRECT COSTS

	OTHER DIRECT COSTS							
Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule <u>Date</u>	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs		
68-W4-0016	53	01/19/1999	147.10	94.01	25.69%	61.94		
	54	02/23/1999	67.47	53.90	25.69%_	31.18		
			214.57	147.91		\$93.12		
Total Fi	scal Year 1999 Other l	Direct Costs:	214.57	147.91	_	\$93.12		
	Total Fiscal Yea	ar 1999:	1,5	551.99	=	\$398.71		
OTHER DIRECT COSTS								
Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs		
68-D6-0005	74	06/12/2001	75.44	97.13	42.14%	72.72		
		-	75.44	97.13		\$72.72		
Total Fis	scal Year 2001 Other l	Direct Costs:	75.44	97.13	_	\$72.72		
	Total Fiscal Yea	ar 2001:	1	72.57	=	\$72.72		
		OTHER DIR	ECT COSTS					
Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule <u>Date</u>	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs		
68-D4-0104	1-34R2	04/15/2002	42.73	24.91	48.57%	32.85		
		-	42.73	24.91	_	\$32.85		
68-W0-0091	1260-11	05/10/2002	552.06	127.61	48.57%	330.12		
	1260-13	07/03/2002	6.96	1.61	48.57%	4.16		

07/17/2002

420.07

1260-12

97.10 48.57%

251.19

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

OTHER DIRECT COSTS

		OTTILITORING	<u> </u>					
Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs		
68-W0-0091	1260-14	08/01/2002	85.55	19.77	48.57%	51.15		
	1260-15	08/28/2002	142.11	32.85	48.57%	84.98		
	1260-16	09/26/2002	36.23	8.37	48.57%	21.66		
		_	1,242.98	287.31	_	\$743.26		
Total Fi	iscal Year 2002 Other Di	rect Costs	1,285.71	312.22	_	\$776.11		
		=			=			
Total Fiscal Year 2002:			1,5	597.93	_	\$776.11		
OTHER DIRECT COSTS								
Contract,		Treasury		Annual/SMO	Ind.			
IAG, SCA, Misc.NO	Voucher <u>Number</u>	Schedule Date	Site Amount	Allocation Costs	Rate (%)	Indirect Costs		
EPR60801	8-10267-21	02/04/2010	7.25	0.00	36.66%	2.66		
	770626	04/21/2010	796.67	0.00	36.66%	292.06		
	811373	05/12/2010	836.20	0.00	36.66%	306.55		
		_	1,640.12	0.00	_	\$601.27		
Total Fi	iscal Year 2010 Other Di	- 	1,640.12	0.00	_	\$601.27		
Total I	iscal Teal 2010 Other Dil	=	1,040.12		=	ΨΟΟ 1.27		
	Total Fiscal Year	2010:	1,6	340.12	=	\$601.27		
		OTHER DIRE	ECT COSTS					
Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs		
EPW10011	49	05/15/2014	305.59	261.84	64.12%	363.84		

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO EPW10011	Voucher Number 52	Treasury Schedule Date 07/10/201	e S <u>Am</u>	Site nount 483.93	Annual/SMO Allocation Costs 414.64	Ind. Rate (%)	Indirect Costs 576.16
				789.52	676.48		\$940.00
						_	
Total Fi	scal Year 2014 Other Dire	ect Costs:		789.52	676.48	=	\$940.00
	Total Fiscal Year 2	2014:		1,4	66.00	_	\$940.00
		PAYROLL	DIRECT	COSTS			_
						Ind.	
			Pay <u>Period</u>		Payroll Costs	Rate (%)	Indirect Costs
FIFE, GREGO	RY	2017	20		299.01	47.16%_	141.01
					299.01		\$141.01
MOORE, GAR	Y	2017	23		758.67	47.16%	357.79
			24		254.16	47.16%_	119.86
					1,012.83		\$477.65
Total Fisc	cal Year 2017 Payroll Dire	ect Costs:			1,311.84	_	\$618.66
10141110	sar roar 2011 i ayron Biro	, or 00010.			=====	=	ΨΟ ΤΟ.ΟΟ
	Total Fiscal Year 2	2017:			1,311.84	=	\$618.66
		<u>PAYROLL</u>	DIRECT	<u>COSTS</u>			
Employee Na		Fiscal Year	Pay Period		Payroll Costs 433.37	Ind. Rate (%)	Indirect Costs
DELGADO, CC	JURINEY	2018	25		433.37	60.71%	263.10

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

Employee Name	Fiscal <u>Year</u>	Pay <u>Period</u>	Payroll <u>Costs</u>	Ind. Rate (%)	Indirect Costs
DELGADO, COURTNEY	2018	26	1,950.17	60.71%	1,183.95
			2,383.54	_	\$1,447.05
EPPLER, DAVID	2018	14	592.41	60.71%	359.65
		15	740.50	60.71%	449.56
		16	593.18	60.71%	360.12
		17	370.73	60.71%	225.07
		24	593.18	60.71%	360.12
		25	2,150.26	60.71%	1,305.42
		26	3,559.05	60.71%_	2,160.70
			8,599.31		\$5,220.64
MOORE, GARY	2018	08	326.96	60.71%	198.50
		09	81.74	60.71%	49.62
		10	1,716.60	60.71%	1,042.15
		12	653.98	60.71%	397.03
		13	1,389.61	60.71%	843.63
		15	735.67	60.71%	446.63
		16	3,269.69	60.71%	1,985.03
		17	245.23	60.71%	148.88
		19	163.48	60.71%	99.25
		22	1,226.15	60.71%	744.40
		23	1,961.87	60.71%	1,191.05
		24	2,615.76	60.71%	1,588.03
		25	735.68	60.71%	446.63
		26	4,127.99	60.71%	2,506.10
			19,250.41	_	\$11,686.93
SCHILLING, LEONARD	2018	24	151 11	60 710/	97E 74
SOI IILLING, LEONARD	2010	24	454.14 917.45	60.71%	275.71
		25	817.45	60.71%	496.27

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

Employee Nar	me	Fiscal <u>Year</u>	Pay <u>Period</u>	Payroll Costs	Ind. Rate (%)	Indirect Costs			
SCHILLING, LE	ONARD	2018	26	317.90	60.71%	193.00			
				1,589.49	_	\$964.98			
TURNER, PHIL	IP	2018	24	140.53	60.71%	85.32			
			25	105.41	60.71%_	63.99			
				245.94		\$149.31			
Total Fisc	al Year 2018 Payroll Dire	ect Costs:		32,068.69	=	\$19,468.91			
OTHER DIRECT COSTS									
Contract, IAG, SCA,	Voucher	Treasury Schedule		Annual/SMO	Ind. Rate	Indirect			
Misc.NO	Number	Date	Amount	Allocation Costs	(%)	Costs			
Misc.NO B8BK0005463			Amount						
	Number	Date	Amount 1.00	Costs	_(%)	Costs			
	Number 1760157	Date 05/24/201	Amount 1.00	Costs 0.00	(%) 60.71%	<u>Costs</u> 0.61			
	Number 1760157	Date 05/24/201	Amount 8 1.00 8 25.00 26.00 7 2,979.96 7 2,458.27 8 122.14 8 2,081.94	0.00 0.00	(%) 60.71%	0.61 15.18			
B8BK0005463	Number 1760157 1760158 1-01 1-02 1-04 1-05	Date 05/24/201 05/24/201 11/15/201 12/12/201 02/13/201 03/14/201	Amount 8 1.00 8 25.00 26.00 7 2,979.96 7 2,458.27 8 122.14 8 2,081.94 8 5,663.48	0.00 0.00 0.00 0.00 0.00 0.00 0.00	(%) 60.71% 60.71%_ 60.71% 60.71% 60.71%	0.61 15.18 \$15.79 1,809.13 1,492.42 74.15 1,263.95			
B8BK0005463	Number 1760157 1760158 1-01 1-02 1-04 1-05 1-06	Date 05/24/201 05/24/201 11/15/201 12/12/201 02/13/201 03/14/201 04/09/201	Amount 8 1.00 8 25.00 26.00 7 2,979.96 7 2,458.27 8 122.14 8 2,081.94 8 5,663.48 8 5,692.10	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	60.71% 60.71% 60.71% 60.71% 60.71% 60.71% 60.71%	0.61 15.18 \$15.79 1,809.13 1,492.42 74.15 1,263.95 3,438.30			
B8BK0005463	Number 1760157 1760158 1-01 1-02 1-04 1-05 1-06 1-07	Date 05/24/201 05/24/201 11/15/201 12/12/201 02/13/201 03/14/201 04/09/201 05/09/201	Amount 8 1.00 8 25.00 26.00 7 2,979.96 7 2,458.27 8 122.14 8 2,081.94 8 5,663.48 8 5,692.10 8 16,407.93	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	60.71% 60.71% 60.71% 60.71% 60.71% 60.71% 60.71% 60.71%	0.61 15.18 \$15.79 1,809.13 1,492.42 74.15 1,263.95 3,438.30 3,455.67			
B8BK0005463	Number 1760157 1760158 1-01 1-02 1-04 1-05 1-06 1-07 1-08	Date 05/24/201 05/24/201 11/15/201 12/12/201 02/13/201 03/14/201 04/09/201 05/09/201 06/06/201	Amount 8 1.00 8 25.00 26.00 7 2,979.96 7 2,458.27 8 122.14 8 2,081.94 8 5,663.48 8 5,692.10 8 16,407.93 8 88,970.75	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	60.71% 60.71% 60.71% 60.71% 60.71% 60.71% 60.71% 60.71%	0.61 15.18 \$15.79 1,809.13 1,492.42 74.15 1,263.95 3,438.30 3,455.67 9,961.25			

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule 	Site Amount	Annual/SMC Allocation Costs	Ind. Rate (%)	Indirect Costs
EPS51702	1-11	09/28/2018	16,974.29	0.00	60.71%	10,305.09
			206,913.26	0.00		\$125,617.03
Total F	iscal Year 2018 O	ther Direct Costs:	206,939.26	0.00	-	\$125,632.82
		-			=	
	Total Fisca	al Year 2018:	239,0	007.95 	=	\$145,101.73

Employee Name	Fiscal <u>Year</u>	Pay <u>Period</u>	Payroll <u>Costs</u>	Ind. Rate (%)	Indirect Costs
BRESCIA, NICOLAS	2019	09	1,442.29	53.75%	775.23
		10	3,981.95	53.75%	2,140.30
			5,424.24		\$2,915.53
COOK, BRENDA	2019	05	618.19	53.75%_	332.28
			618.19		\$332.28
DELGADO, COURTNEY	2019	01	532.78	53.75%	286.37
		02	1,083.43	53.75%	582.34
		03	3,322.50	53.75%	1,785.84
		04	1,661.26	53.75%	892.93
		05	4,117.03	53.75%	2,212.90
		06	5,128.20	53.75%	2,756.41
		07	2,192.22	53.75%	1,178.32
		08	2,580.78	53.75%	1,387.17
		10	2,782.91	53.75%	1,495.81
		11	2,089.10	53.75%	1,122.89
		14	619.49	53.75%	332.98
		15	929.23	53.75%	499.46

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

Employee Name	Fiscal <u>Year</u>	Pay <u>Period</u>	Payroll <u>Costs</u>	Ind. Rate (%)	Indirect Costs
DELGADO, COURTNEY	2019	16	1,316.42	53.75%	707.58
,		17	464.63	53.75%	249.74
		19	1,084.10	53.75%	582.70
		21	774.69	53.75%	416.40
		23	1,451.93	53.75%	780.41
		24	1,335.78	53.75%	717.98
		25	1,388.88	53.75%	746.52
		26	1,388.88	53.75%	746.52
			36,244.24	_	\$19,481.27
EPPLER, DAVID	2019	01	2,261.49	53.75%	1,215.55
		02	963.91	53.75%	518.10
		03	444.88	53.75%	239.12
		10	301.16	53.75%	161.87
		12	264.39	53.75%	142.11
		13	151.06	53.75%	81.19
		17	604.83	53.75%	325.10
		18	1,285.26	53.75%	690.83
		19	907.23	53.75%	487.64
		20	756.05	53.75%	406.38
		22	604.83	53.75%	325.10
		24	415.82	53.75%	223.50
		25	604.83	53.75%	325.10
		26	226.81	53.75%	121.91
		27	226.81	53.75%	121.91
			10,019.36	_	\$5,385.41
FISHER, KELSEY	2019	06	630.62	53.75%	338.96
		07	108.51	53.75%	58.32

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

Employee Name	Fiscal <u>Year</u>	Pay <u>Period</u>	Payroll Costs	Ind. Rate (%)	Indirect Costs
FISHER, KELSEY	2019	10	320.47	53.75%	172.25
			1,059.60		\$569.53
LOESEL, MATTHEW	2019	07	319.63	53.75%	171.80
			319.63		\$171.80
MARTIN, JOHN	2019	04	1,344.37	53.75%	722.60
		06	635.14	53.75%	341.39
		08	77.29	53.75%	41.54
			2,056.80		\$1,105.53
MOORE, GARY	2019	01	1,979.43	53.75%	1,063.94
		02	408.70	53.75%	219.68
		03	3,270.24	53.75%	1,757.75
		04	1,957.54	53.75%	1,052.18
		05	4,365.76	53.75%	2,346.60
		06	3,572.55	53.75%	1,920.25
		08	3,162.83	53.75%	1,700.02
		09	4,598.66	53.75%	2,471.78
		10	595.38	53.75%	320.02
		11	2,725.13	53.75%	1,464.76
		12	3,814.10	53.75%	2,050.08
		13	2,483.62	53.75%	1,334.95
		16	976.88	53.75%	525.07
		17	177.54	53.75%	95.43
		18	88.77	53.75%	47.71
		19	932.06	53.75%	500.98
		23	621.38	53.75%	333.99

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Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

Employee Name	Fiscal <u>Year</u>	Pay <u>Period</u>	Payroll <u>Costs</u>	Ind. Rate (%)	Indirect Costs
MOORE, GARY	2019	26	532.61	53.75%	286.28
			36,263.18	_	\$19,491.47
PATEL, ANISH	2019	06	834.83		448.72
		07	108.51	53.75%_	58.32
			943.34		\$507.04
PETERSEN, JAY	2019	03	322.30		173.24
		04	564.02	53.75%	303.16
		05	402.88	53.75%	216.55
		06	805.92		433.18
		10	656.66	53.75%	352.95
		11	492.76	53.75%	264.86
		12	82.13	53.75%	44.14
		13 18	41.06 164.26	53.75% 53.75%	22.07 88.29
		10	3,531.99	33.7370_	\$1,898.44
ROBERTSON, DAVID	2019	06	680.53	53.75%	365.78
		10	760.66	53.75%	408.85
			1,441.19	_	\$774.63
SCHILLING, LEONARD	2019	01	272.48	53.75%	146.46
		02	1,771.09	53.75%	951.96
		03	622.01	53.75%	334.33
		04	1,217.95	53.75%	654.65
		05	1,652.90	53.75%	888.43
		10	369.56	53.75%	198.64
		11	277.66	53.75%	149.24
		12	555.32	53.75%	298.48

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Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

Employee Name	Fiscal <u>Year</u>	Pay <u>Period</u>	Payroll <u>Costs</u>	Ind. Rate (%)	Indirect Costs
SCHILLING, LEONARD	2019	13	277.66	53.75%	149.24
·		14	92.63	53.75%	49.79
		15	324.18	53.75%	174.25
		17	370.50	53.75%	199.14
		18	277.87	53.75%	149.36
		19	185.26	53.75%	99.58
		20	463.12	53.75%	248.93
		21	92.75	53.75%	49.85
		22	370.50	53.75%	199.14
		25	92.62	53.75%	49.78
		26	92.63	53.75%	49.79
			9,378.69		\$5,041.04
SPENCER, KELVIN	2019	02 03	64.87	53.75% 53.75%	34.87 69.74
TURNER, PHILIP	2019	02	194.61 298.65	53.75%	\$104.61 160.52
TORNER, PHILIP	2019	02		33.7370_	
			298.65		\$160.52
WEBSTER, SUSAN	2019	06	513.14	53.75%	275.81
		10	365.04	53.75%	196.21
		11	274.13	53.75%	147.34
		13	137.08	53.75%	73.68
		18	963.74	53.75%	518.01
			2,253.13		\$1,211.05
Total Fiscal Year 2019 Pa	ayroll Direct Costs:		110,046.84	_	\$59,150.15
				=	

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Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel <u>Costs</u>	Ind. Rate (%)	Indirect Costs
COOK, BRENDA	TAA06NPT	12/07/2018	24.00	53.75%	12.90
			31.59	53.75%	16.98
		02/15/2019	14.75	53.75%_	7.93
			70.34		\$37.81
DELGADO, COURTNEY	TAA06GAO	10/09/2018	73.13	53.75%	39.31
	., 1 .000, 10	10/00/2010	14.75	53.75%	7.93
	TAA06KP8	11/09/2018	14.75	53.75%	7.93
			65.40	53.75%	35.15
			168.03	_	\$90.32
MARTIN, JOHN	TAA06NKL	11/28/2018	6.80	53.75%	3.66
MARTIN, JOHN	IAAUUNKL	11/20/2010	43.60	53.75%	23.44
	TAA06NZR	12/04/2018	6.80	53.75%	3.66
	170 (001421)	12/04/2010	43.60	53.75%	23.44
	TAA06RMU	02/11/2019	6.80	53.75%	3.66
	TAA06RN3	02/11/2019	46.40	53.75%	24.94
			6.80	53.75%	3.66
	TAA06RMU	02/11/2019	46.40	53.75%	24.94
			207.20		\$111.40
MOORE, GARY	TAA06HEL	10/04/2018	6.80	53.75%	3.66
MOGRE, GARCI	77 (001122	10/05/2018	170.59	53.75%	91.69
	TAA06IFB	10/15/2018	101.38	53.75%	54.49
			6.80	53.75%	3.66
	TAA06UWA	03/12/2019	157.18	53.75%	84.48
			6.80	53.75%	3.66
	TAA06X3L	03/25/2019	6.80	53.75%	3.66
			316.10	53.75%	169.90
	TAA06ZJQ	04/12/2019	6.80	53.75%	3.66
			157.18	53.75%	84.48

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Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

TRAVEL DIRECT COSTS

Traveler/Vend		Travel Number TAA07977 TAA07L0B	Treasury Schedule Date 06/12/2019 08/29/2019	Travel Costs 103.82 6.80 6.80 52.78 1,106.63	Ind. Rate (%) 53.75% 53.75% 53.75% 53.75%	Indirect Costs 55.80 3.66 3.66 28.37 \$594.83
ROBERTSON,	DAVID	TAA06SUX	02/28/2019	108.75 221.12 329.87	53.75% 53.75%	58.46 118.85 \$177.31
Total Fis	cal Year 2019 Travel Dire	ect Costs:		1,882.07	_	\$1,011.67
		OTHER DIRE	CT COSTS			
Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
IAG, SCA,		Schedule		Allocation	Rate	
IAG, SCA, Misc.NO	Number	Schedule Date	Amount	Allocation Costs	Rate (%)	Costs
IAG, SCA, Misc.NO	Number	Schedule Date	Amount 96.00	Allocation Costs 0.00	Rate (%)	<u>Costs</u> 51.60

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Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule <u>Date</u>	Site Amount	Annual/SMC Allocation Costs	Ind. Rate (%)	Indirect Costs
EPS51701	22	02/04/2019	1,183.21	404.71	53.75%	853.51
	23	02/19/2019	17.83	6.10	53.75%	12.86
			12.66	4.33	53.75%	9.13
	24	03/28/2019	8.92	3.05	53.75%	6.43
	25	04/10/2019	18.36	6.28	53.75%	13.24
	26	05/06/2019	437.61	149.68	53.75%	315.67
	27	06/04/2019	437.61	149.68	53.75%	315.67
	28	07/02/2019	2,141.58	732.52	53.75%	1,544.83
			248.88	85.13	53.75%	179.53
	29	08/02/2019	1,408.41	481.74	53.75%	1,015.96
			466.50	159.56	53.75%	336.51
	30	09/09/2019	17,126.87	5,858.19	53.75%	12,354.47
		_	24,155.45	8,262.28	_	\$17,424.54
EPS51702	1-13	11/15/2018	5,550.41	0.00	53.75%	2,983.35
	1-14R	12/10/2018	16,118.74	0.00	53.75%	8,663.82
			235.55	0.00	53.75%	126.61
	1-15	01/28/2019	27,848.35	0.00	53.75%	14,968.49
			6,909.74	0.00	53.75%	3,713.99
	1-16	02/11/2019	53,508.89	0.00	53.75%	28,761.03
			4,117.08	0.00	53.75%	2,212.93
	1-17	03/06/2019	36,434.20	0.00	53.75%	19,583.38
	1-18	04/04/2019	57,738.22	0.00	53.75%	31,034.29
			6,481.86	0.00	53.75%	3,484.00
	1-19	05/08/2019	23,624.75	0.00	53.75%	12,698.30
			6,940.68	0.00	53.75%	3,730.62
	1-20	06/05/2019	8,158.59	0.00	53.75%	4,385.24
	1-21	07/01/2019	6,966.18	0.00	53.75%	3,744.32
	1-22	08/12/2019	8,376.68	0.00	53.75%	4,502.47

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Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMC Allocation Costs	Ind. Rate (%)	Indirect Costs
EPS51702	1-23	09/11/2019	990.16	0.00	53.75%	532.21
			270,000.08	0.00		\$145,125.05
Total Fiscal Year 2019 Other Direct Costs:			1,887,297.59	65,645.41		\$1,049,706.89
Total Fiscal Year 2019:			2,064,8	371.91	: -	\$1,109,868.71

Employee Name	Fiscal <u>Year</u>	Pay <u>Period</u>	Payroll <u>Costs</u>	Ind. Rate (%)	Indirect Costs
DELGADO, COURTNEY	2020	02	726.11	53.75%	390.28
		03	879.04	53.75%	472.48
		05	764.32	53.75%	410.82
			2,369.47	_	\$1,273.58
EPPLER, DAVID	2020	01	453.62	53.75%	243.82
,		03	230.59	53.75%	123.94
		04	614.91	53.75%	330.51
		05	614.91	53.75%	330.51
		06	383.01	53.75%	205.87
		80	2,360.96	53.75%	1,269.02
		09	40.71	53.75%	21.88
		12	244.22	53.75%	131.27
		15	203.53	53.75%	109.40
		16	651.31	53.75%	350.08
		18	1,058.36	53.75%	568.87
		19	1,465.41	53.75%	787.66
		20	814.12	53.75%	437.59
		21	1,345.04	53.75%	722.96
		22	1,709.66	53.75%	918.94

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Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

Employee Name	Fiscal <u>Year</u>	Pay <u>Period</u>	Payroll <u>Costs</u>	Ind. Rate (%)	Indirect Costs
EPPLER, DAVID	2020	23	651.31	53.75%	350.08
			12,841.67	_	\$6,902.40
MOORE, GARY	2020	10	186.46	53.75%	100.22
		11	326.35	53.75%	175.41
		12	139.87	53.75%	75.18
		13	1,771.64	53.75%	952.26
		15	1,072.32	53.75%	576.37
		16	46.64	53.75%	25.07
		17	1,631.76	53.75%	877.07
		18	792.59	53.75%	426.02
		19	1,398.67	53.75%	751.79
		20	1,072.30	53.75%	576.36
		21	419.95	53.75%	225.72
		22	93.23	53.75%	50.11
		23	559.47	53.75%_	300.72
			9,511.25		\$5,112.30
PETERSEN, JAY	2020	12	211.82	53.75%	113.85
			211.82		\$113.85
SCHILLING, LEONARD	2020	08	194.62	53.75%	104.61
		09	778.48	53.75%	418.43
		10	1,096.64	53.75%	589.44
		11	1,395.72	53.75%	750.20
		12	1,395.71	53.75%	750.19
		14	199.39	53.75%	107.17
		15	996.96	53.75%	535.87
		16	299.08	53.75%	160.76
		19	299.07	53.75%	160.75

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Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

Employee Na	me		Pay eriod_	Payroll <u>Costs</u>	Ind. Rate (%)	Indirect Costs
SCHILLING, LE	EONARD	2020	20	498.47	53.75%	267.93
				7,154.14	_	\$3,845.35
Total Fisc	cal Year 2020 Payroll Dire	ect Costs:		32,088.35	_	\$17,247.48
		OTHER DIF	RECT COSTS		_	
Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPS41604	60308-07	10/21/2019	5,724.17	206.19	53.75%	3,187.57
	60308-08	11/21/2019	90.40	3.26	53.75%	50.34
			5,814.57	209.45	_	\$3,237.91
EPS51701	31	10/07/2019	-17,126.87 4,789.92 17,126.87	-5,858.19 1,638.38 5,858.19	53.75% 53.75% 53.75%	-12,354.47 3,455.21 12,354.47
	32	11/01/2019	84.40	28.87	53.75%	60.88
	00033	12/12/2019	36.73	12.56	53.75%	26.49
	34	01/09/2020	172.45	58.99	53.75%	124.40
	00035	02/10/2020	592.85	202.78	53.75%	427.65
	EPS51701_36_00005	03/13/2020	1,612.38	551.51	53.75%	1,163.09
	EPS51701_37_00001	03/27/2020	91.06	31.15	53.75%	65.69
	EPS51701_38_00005	04/02/2020	5.37	1.84	53.75%	3.88
	EPS51701_38_00001	04/02/2020	50.92	17.42	53.75%	36.73
	EPS51701_39_00001	05/11/2020	352.50	120.57	53.75%	254.28
	EPS51701_40_00001	06/04/2020	250.74	85.76	53.75%	180.87
	EPS51701_42_00001	08/13/2020	7.54	2.58	53.75%	5.44
			8,046.86	2,752.41	_	\$5,804.61
EPS51702	1-24	10/01/2019	748.97	0.00	53.75%	402.57

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Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020 DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPS51702	1-25	11/07/2019	89.95	0.00	53.75%	48.35
	0001-32	05/06/2020	345.89	0.00	53.75%	185.92
	0001-33	06/03/2020	8,220.85	0.00	53.75%	4,418.71
	0001-34	07/01/2020	12,080.66	0.00	53.75%	6,493.35
	0001-35	08/03/2020	25,114.54	0.00	53.75%	13,499.07
		_	46,600.86	0.00	-	\$25,047.97
Total Fiscal Year 2020 Other Direct Costs:		60,462.29	2,961.86	- =	\$34,090.49	
	Total Fiscal Year	2020:	95,5	512.50	=	\$51,337.97
Total EPA Indire	ect Costs				-	\$1,334,115.79

ENCLOSURE 3

LIST OF POTENTIALLY RESPONSIBLE PARTIES F. J. DOYLE SALVAGE SUPERFUND SITE

PARTIES RECEIVING THIS LETTER

Ms. Elizabeth Gunter
Senior Counsel
AEP Legal
for SWEPCO and Public Service Co. of
Oklahoma
400 West 15th Street
Austin, Texas 78700

Mr. Daryll Schriver CEO and General Manager Tri-County Electric Cooperative, Inc. 600 N W Parkway Azle, Texas 76020

Mr. David W. Mitchell Senior Council, Environmental Vistra Energy Texas Power & Light Company, Inc. 6555 Sierra Drive Irving, Texas 75039

Duncan C. Norton
Samuel L. Ballard
Counsel for City of Garland
Garland Power & Light
Lloyd Gosselink Rochelle & Townsend, P.C.
816 Congress Ave., Suite 1900
Austin, Texas 78701

Mr. Larry D. Ogden Lighthouse Electric Cooperative, Inc. P.O. Box 600 Floydada, Texas 79235-0600

Mr. Samuel Wise Manager Waste & Water Cleco Corporation PO Box 5000 Pineville, LA 71361-5000

Mr. Michael Neely Manager of General Services Yazoo Valley Electric Power Association P. O. Box 8 Yazoo City, Mississippi 39194

Counsel for Entergy Services for Louisiana Power & Light and successors in interest to Gulf States Utility Company Steve Morton, Partner K&L Gates, LLP 2801 Via Fortuna, Suite 350 Austin, Texas 78746

ENCLOSURE 4

SMALL BUSINESS RESOURCES INFORMATION SHEET F. J. DOYLE SUPERFUND SITE



U.S. EPA Small Business Resources Information Sheet

The United States Environmental Protection Agency provides an array of resources to help small businesses understand and comply with federal and state environmental laws. In addition to helping small businesses understand their environmental obligations and improve compliance, these resources will also help such businesses find cost-effective ways to comply through pollution prevention techniques and innovative technologies.

Office of Small and Disadvantaged Business Utilization (OSDBU)

https://www.epa.gov/aboutepa/aboutoffice-small-and-disadvantagedbusiness-utilization-osdbu

EPA's OSBBU advocates and advances business, regulatory, and environmental compliance concerns of small and socio-economically disadvantaged businesses.

EPA's Asbestos Small Business Ombudsman (ASBO)

https://www.epa.gov/resources-smallbusinesses/asbestos-small-businessombudsman or 1-800-368-5888

The EPA ASBO serves as a conduit for small businesses to access EPA and facilitates communications between the small business community and the Agency.

Small Business Environmental Assistance Program

https://nationalsbeap.org

This program provides a "one-stop shop" for small businesses and assistance providers seeking information on a wide range of environmental topics and statespecific environmental compliance assistance resources.

EPA's Compliance Assistance Homepage

https://www.epa.gov/compliance

This page is a gateway to industry and statute-specific environmental resources, from extensive web-based information to hotlines and compliance assistance specialists.

Compliance Assistance Centers

https://www.complianceassistance.net

EPA-sponsored Compliance Assistance Centers provide the information you need, in a way that helps make sense of environmental regulations. Each Center addresses real world issues faced by a specific industry or government sector. They were developed in partnership with industry, universities and other federal and state agencies.

Agriculture

https://www.epa.gov/agriculture

Automotive Recycling

http://www.ecarcenter.org

Automotive Service and Repair https://ccar-greenlink.org/ or 1-888-GRN-LINK

Combustion-Boilers, Generators, Incinerators, Wood Heaters

https://www.combustionportal.org/

Construction

http://www.cicacenter.org

Education

https://www.nacubo.org/

Healthcare

http://www.hercenter.org

Local Government

https://www.lgean.net/

Oil/ Natural Gas Energy Extraction

https://www.ecice.org/

Paints and Coatings

https://www.paintcenter.org/

https://www.portcompliance.org/

Surface Finishing

http://www.sterc.org/

Transportation

https://www.tercenter.org/

U.S. Border Compliance and Import/Export Issues

https://www.bordercenter.org/

Veterinary Care

https://www.vetca.org/

EPA Hotlines and Clearinghouses www.epa.gov/home/epa-hotlines

EPA sponsors many free hotlines and clearinghouses that provide convenient assistance regarding environmental requirements. Examples include:

Clean Air Technology Center (CATC) Info-line

www.epa.gov/cate or 1-919-541-0800

Superfund, TRI, EPCRA, RMP, and Oil Information Center 1-800-424-9346

EPA Imported Vehicles and Engines Public Helpline

www.epa.gov/otaq/imports or 1-734-214-4100

National Pesticide Information Center www.npic.orst.edu or 1-800-858-7378

National Response Center Hotline to report oil and hazardous substance spills http://nrc.useg.mil or 1-800-424-8802

Pollution Prevention Information Clearinghouse (PPIC) -

www.epa.gov/p2/pollution-preventionresources#ppic or 1-202-566-0799

Safe Drinking Water Hotline -

www.epa.gov/ground-water-and-drinkingwater/safe-drinking-water-hotline or 1-800-426-4791

Toxic Substances Control Act (TSCA) Hotline

tsea-hotline@epa.gov or 1-202-554-1404

U.S. Small Business Resources

Small Entity Compliance Guides

https://www.epa.gov/reg-flex/small-entity-compliance-guides

EPA publishes a Small Entity Compliance Guide (SECG) for every rule for which the Agency has prepared a final regulatory flexibility analysis, in accordance with Section 604 of the Regulatory Flexibility Act (RFA).

Regional Small Business Liaisons

www.epa.gov/resources-small-businesses/epa-regional-office-small-business-liaisons

The U.S. Environmental Protection Agency (EPA) Regional Small Business Liaison (RSBL) is the primary regional contact and often the expert on small business assistance, advocacy, and outreach. The RSBL is the regional voice for the EPA Asbestos and Small Business Ombudsman (ASBO).

State Resource Locators

www.enveap.org_statetools

The Locators provide state-specific information on regulations and resources covering the major environmental laws.

State Small Business Environmental Assistance Programs (SBEAPs)

https://nationalsbeap.org/states/list

State SBEAPs help small businesses and assistance providers understand environmental requirements and sustainable business practices through workshops, trainings and site visits.

EPA's Tribal Portal

https://www.epa.gov/tribal

The Portal helps users locate tribal-related information within EPA and other federal agencies.

EPA Compliance Incentives

EPA provides incentives for environmental compliance. By participating in compliance assistance programs or voluntarily disclosing and promptly correcting violations before an enforcement action has been initiated, businesses may be eligible for penalty waivers or reductions. EPA has several such policies that may apply to small businesses. More information is available at:

- EPA's Small Business Compliance Policy
- https://www.epa.gov/compliance/small-businesscompliance
- EPA's Audit Policy
 www.epa.gov/compliance/epas-audit-policy

Commenting on Federal Enforcement Actions and Compliance Activities

The Small Business Regulatory Enforcement Fairness Act (SBREFA) established a Small Business Administration (SBA) National Ombudsman and 10 Regional Fairness Boards to receive comments from small businesses about federal agency enforcement actions. If you believe that you fall within the SBA's definition of a small business (based on your North American Industry Classification System designation, number of employees or annual receipts, as defined at 13 C.F.R. 121.201; in most cases, this means a business with 500 or fewer employees), and wish to comment on federal enforcement and compliance activities, you can call the SBA National Ombudsman's toll-free number at 1-888-REG-FAIR (1-888-734-3247), or submit a comment online at https://www.sba.gov/about-sba/oversight-advocacy/office-national-ombudsman.

Every small business that is the subject of an enforcement or compliance action is entitled to comment on the Agency's actions without fear of retaliation. EPA employees are prohibited from using enforcement or any other means of retaliation against any member of the regulated community in response to comments made under SBREFA.

Your Duty to Comply

If you receive compliance assistance or submit a comment to the SBREFA Ombudsman or Regional Fairness Boards, you still have the duty to comply with the law, including providing timely responses to EPA information requests, administrative or civil complaints, other enforcement actions or communications. The assistance information and comment processes do not give you any new rights or defenses in any enforcement action. These processes also do not affect EPA's obligation to protect public health or the environment under any of the environmental statutes it enforces, including the right to take emergency remedial or emergency response actions when appropriate. Those decisions will be based on the facts in each situation. The SBREFA Ombudsman and Fairness Boards do not participate in resolving EPA's enforcement actions. Also, remember that to preserve your rights, you need to comply with all rules governing the enforcement process.

EPA is disseminating this information to you without making a determination that your business or organization is a small business as defined by Section 222 of the Small Business Regulatory Enforcement Fairness Act or related provisions.